



# DAILY DRILLING REPORT



Well	Megascolides 1 Re-entry (Mobilisation)				
Date	23-Nov-06	Drilling Rep Days	Chris Dann	Wellsite Geologist	
Report No.	28	Drilling Rep Nights		Toolpusher	Agus Nugroho

WELL DATA						
Country	Australia	Current Hole Size		Casing OD		AFE Cost
Field	Onshore Gippsland	Measured Depth		Casing MD		AFE Number
Drill Co.	Century	True Vertical Depth		Casing TVD		Daily Cost:
Rig	Rig 11	Progress		LOT:		Cum Cost:
GL - AMSL	120 m	Days From Spud		Last BOP Date:		Planned TD:
RT - GL	5.2 m	Days on Well		Last LTI Date:		

SUMMARY OF PERIOD 00:00 to 2400HRS: --- Weather cloudy & cool, repair/modify rig equipment, test & connect electrical items, rig down - reposition over hole centre - rig up sort equipment & check certification, work on suction tank,

CURRENT OPERATION @ 06:00HRS: ----- Sort equipment and handling tools, Rig up equipment, fabricate bell nipple & flow line for 13 5/8" BOPs

PLANNED OPERATIONS FOR NEXT 24HRS: ----- Repair and modify equipment, test, repair & install electrical items, sort equipment & certification, fabricate flowline, continue hydro testing mud tank valves, work on instrumentation

OPERATIONS FOR PERIOD 00:00 to 24:00		
From	To	Operation Description
0:00	3:00	Continue to rig up rig floor, adjust mast over hole centre
3:00	3:30	Work on installing mud vibrator hose
3:30	4:30	Adjust drawworks brakes
4:30	7:30	Paint subbase - connect weight indicator at drillers console
7:30		Prepare drill pipe for inspection, sort excess equipment for Wacol, Continue to fabricate Flow nipple & flowline, Install AOI instrumentation
		Hydro test suction valves in suction tank (all okay) - Hydro test low pressure systems (Hopper discharge line & valve leaking, desiter suction
	12:00	valve leaking, desander suction and discharge valves leaking, suction & gun line unions between tanks leaking, pumps shaft packings leaking)
12:00		Replace faulty valve on mud hopper line, fabricate & install gauge panel mounts at driller's console, sort and store fishing gear
		Continue to fabricate flow nipple & flow line, Continue to repair Century loader, Continue to install AOI system
		Continue to prepare drill pipe for inspection, prepare BHA items for inspection
	0:00	Sort and store handling tools
		Received 3ea 8 1/2" roller bits, 20ea 3 1/2" tubing, 1ea WGPC shipment
		BHI mudloggers begin rigging up equipment

WATER BASED MUD DETAILS						
Mud Type		Filter Cake		H2O		Viscosity
Sample-From		Cl		Oil:		PV
Time		Hard/Ca		Sand		YP
Weight		MBT		Glycol		Gels 10sec
Temp		PM		KCl		Gels 10min
API FL		Solids		PHPA		

EQUIPMENT, VOLUMES AND LOSSES DATA							
Available (bbls)		Losses		Equipment	Description	Mesh Size	Hours
Active (bbls)		Down hole		Shaker 1			
Mixing (bbls)		Surface		Shaker 2			
Hole (bbls)		Dumped		Desander			
Slug (bbls)		De-sander		Desilter			
Reserve (bbls)		De-silter					
Kill (bbls)		Centrifuge					